STATE OF UTAH DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NO. FEE 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN N/A DRILL DEEPEN **RE-ENTER** 7. UNIT AGREEMENT NAME Ia. TYPE OF WORK 1b. TYPE OF WELL N/A 8. FARM OR LEASE NAME SINGLE MULTIPLE N/A ZONE X OIL X GAS OTHER ZONE 2. NAME OF OPERATOR 9. WELL NO. **Newfield Production Company** Lamb 1-34-4-1E 3. ADDRESS AND TELEPHONE NUMBER: 10, FIELD AND POOL OR WILDCAT Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721 **Monument Butte** 4. LOCATION OF WELL (FOOTAGE) II. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NE/NE (LOT #4) 511' FNL 901' FEL At Surface NE/NE At proposed Producing Zone Sec. 34, T4S, R1E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 13. STATE UT Approximately 25.2 miles southeast of Myton, UT Uintah 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY 16, NO, OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL OR LEASE LINE, FT.(Also to nearest drig. unit line, if any) Approx. 419' f/Ise line and NA' f/unit line 40 NA 18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE, FT. Approx. 1238' 6630' Rotary 22. APPROX. DATE WORK WILL START* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5030' GL 4th Quarter 2008 PROPOSED CASING AND CEMENTING PROGRAM 23. SIZE OF CASING SETTING DEPTH QUANTITY OF CEMENT SIZE OF HOLE WEIGHT/FOOT 12 1/4 8 5/8 24# 450' 155 sx +/- 10% 275 sx lead followed by 450 sx tail TD 7 7/8 5 1/2 15.5# See Detail Below DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give date on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. *The actual cement volumes will be calculated off of the open hole logs, plus 15% excess: SURFACE PIPE - 155 sx Class G Cement +/I 10%, w/ 2% CaCl2 & 1/4#/sk Cello-flake YIELD: 1.17 Cu Ft/sk H2O Req: 5 gal/sk Weight: 15.8 PPG LONG STRING - Lead: Premium Lite II Cement + 3lbs/sk BA-90 + 3% KCl + .25 lbs/sk Cello Flake + 2 lbs/sk Kol Seal + 10% Bentonite + .5% Sodium Metasilicate Weight: 11.0 PPG YIELD: 3.43 Cu Ft/sk H2O Req: 21.04 gal/sk Tail: 50-50 Poz-Class G Cement + 3% KCl + .25 lbs/sk Cello Flake + 2% Bentonite + .3% Sodium Metasilicate Weight: 14.2 PPG YIELD: 1.59 Cu Ft/sk H2O Req: 7.88 gal/sk 24. 10/6/2008 Regulatory Spcialist Mandie Crozier

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